



गेल (इंडिया) लिमिटेड

(भारत सरकार का उपक्रम – महारत्न कंपनी)

GAIL (India) Limited

(A Government of India Undertaking - A Maharatna Company)

गेल भवन,
16 भीकाएजी कामा प्लेस
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एनडी/गेल/सेक्ट/ 2019

9 अगस्त, 2019

लिस्टिंग विभाग
नेशनल स्टॉक एक्सचेंज ऑफ इंडिया लिमिटेड
एक्सचेंज प्लाज़ा, 5वीं मंज़िल,
प्लॉट सं.सी/1, जी ब्लॉक,
बांद्रा-कुर्ला कॉम्प्लेक्स, बांद्रा (पूर्व)
मुंबई-400051

लिस्टिंग विभाग,
बीएसई लिमिटेड
मंज़िल 1, फिरोज़ जीजीभाय टॉवर्स,
दलाल स्ट्रीट,
मुंबई-40000

विषय: 30 जून, 2019 को समाप्त तिमाही हेतु गैर-लेखापरीक्षित वित्तीय परिणाम

प्रिय महोदय,

यह हमारे पत्र सं.एनडी/गेल/सेक्ट/2019 दिनांक 25.07.2019 के अनुक्रम में है।

आज दिनांक 9 अगस्त, 2019 को कंपनी के निदेशक मंडल अपनी बैठक में अन्य बातों के साथ-साथ 30 जून, 2019 को समाप्त तिमाही हेतु कंपनी के गैर-लेखापरीक्षित वित्तीय परिणामों के साथ उक्त परिणाम के लिए कंपनी के संयुक्त वैधानिक लेखापरीक्षक मैसर्स ओ.पी. बागला एंड कंपनी तथा मैसर्स एएसए एंड एसोसिएट्स, एलएलपी की सीमित समीक्षा रिपोर्ट को अनुमोदित कर दिया है।

निदेशक मंडल की बैठक प्रातः 11.00 बजे प्रारंभ हुई और अपराह्न 02:30 बजे संपन्न हुई।

यह सेबी (सूचीकरण बाध्यताएं एवं प्रकटन अपेक्षाएं) विनियमन, 2015 के अनुपालन में है।

धन्यवाद,

भवदीय

(ए.के. झा)

कंपनी सचिव

संलग्नक: उपरोक्तानुसार

Independent Auditors' Review Report on the Quarterly Unaudited Standalone Financial Results of the Company Pursuant to the regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended

The Board of Directors of GAIL (India) Ltd.

1. We have reviewed the accompanying statement of standalone unaudited financial results of **GAIL (India) Ltd.** ("the Company") for the quarter ended June 30, 2019 ("the Statement"), being submitted by the Company pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended read with SEBI Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019.
2. This statement, which is the responsibility of the Company's Management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder; and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. The Statement includes interim financial results/information of 12 joint operations, whose results reflect total revenues of Rs. 246.09 crores, total net profit after tax of Rs. 144.20 crores and total comprehensive income of Rs. 144.20 crores for the quarter ended June 30, 2019, which have not been reviewed by their auditors. These interim financial results/information is based on the statement from the operators. Management is of view that this will not have a material impact on the Company's financial results.
5. Emphasis of Matter

We draw attention to the following matters:

- (i) Regarding various provisional transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), these orders have been contested by the company at Appellate Tribunal for Electricity (APTEL) and also certain customers have challenged these orders of PNGRB in Court of Law. Adjustment if any will be recognized as and when matter is finally decided.
- (ii) Pending opinion of Expert Advisory Committee (EAC) of ICAI with respect to applicability of provisions of Ind-AS 109 (Financial instruments) for accounting of embedded derivative in certain contracts entered into by the company through international competitive bidding, the company has not considered such transaction as embedded derivatives. Adjustment if any will be recognized as and when the EAC opinion is received.



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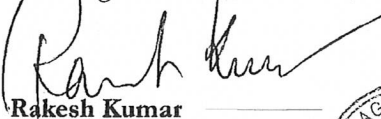
ASA & Associates LLP
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- (iii) Regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Company, of Rs. 2,888.72 crore including applicable penalty and interest thereon. Considering the merits of the case, Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the company does not foresee any probable outflow in the matter and accordingly has considered the same as contingent liability.

Our conclusion is not modified in respect of above matters.

6. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For O.P. Bagla & Co. LLP
Chartered Accountants
Firm Registration No: 000018N/N500091



Rakesh Kumar

Partner

Membership No. 087537

UDIN: 19087537AAAAAE3822



For ASA & Associates LLP
Chartered Accountants
Firm Registration No: 009571N/N500006

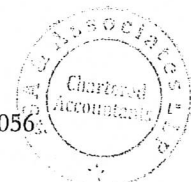


Parveen Kumar

Partner

Membership No. 088810

UDIN: 19088810AAAACA5056



Place: New Delhi
Date: August 9, 2019



GAIL (India) Limited
New Delhi

Statement of Standalone Unaudited Financial Results for the Quarter ended 30th June 2019

(₹ in Crore
except EPS)

Sr.No.	Particulars	For the Quarter Ended			For the Financial Year Ended
		30th June 2019	31st March 2019	30th June 2018	31st March 2019
		Unaudited	Unaudited	Unaudited	Audited
1	Income				
	Revenue from Operations	18,311.46	18,763.87	17,298.59	75,126.76
	Other Income	151.18	865.88	119.61	1,544.81
	Total Income (1)	18,462.64	19,629.75	17,418.20	76,671.57
2	Expenses				
	Cost of Materials Consumed	998.30	1,235.20	962.07	4,584.26
	Purchase of Stock in Trade	13,247.57	13,603.44	13,022.33	54,662.34
	Changes in Inventories of Finished Goods, Stock in Trade and Work in Progress	285.58	347.83	(466.39)	(382.45)
	Employee Benefits Expenses	419.72	399.26	389.66	1,778.37
	Finance Costs	23.91	26.33	44.10	138.54
	Depreciation and Amortization Expenses	405.71	457.37	378.88	1,550.22
	Excise Duty	0.86	0.46	-	0.46
	Other Expenses	1,100.47	1,493.60	1,147.30	4,928.68
	Total Expenses (2)	16,482.12	17,563.49	15,477.95	67,260.42
3	Profit/ (Loss) before exceptional items and tax (1-2)	1,980.52	2,066.26	1,940.25	9,411.15
4	Exceptional Items				
	Impairment of Investment*	-	326.33	-	326.33
5	Profit/(Loss) before tax (3-4)	1,980.52	1,739.93	1,940.25	9,084.82
6	Tax Expense :				
	Current Tax	733.23	564.73	494.49	2,464.26
	Deferred Tax^	(40.24)	46.92	186.51	620.51
	Adjustment of tax relating to earlier periods	-	6.05	-	(25.62)
	Total Tax Expense	692.99	617.70	681.00	3,059.15
7	Profit / (Loss) after tax (5-6)	1,287.53	1,122.23	1,259.25	6,025.67
8	Other Comprehensive Income (OCI)				
	(A) Item to be reclassified to Profit or Loss in subsequent periods:				
	Net movement in cash flow hedge gain / (loss)	(204.07)	(510.12)	(125.84)	531.19
	Less : income tax effect thereon	71.31	178.26	43.97	(185.62)
	Net OCI to be reclassified to Profit or Loss in subsequent period	(132.76)	(331.86)	(81.87)	345.57
	(B) Items not to be reclassified to Profit or Loss in subsequent periods:				
	(i) Re measurement gain/(loss) on defined benefit plans	13.07	0.68	23.43	62.20
	Less: Income tax effect thereon	(4.57)	(0.24)	(8.19)	(21.74)
		8.50	0.44	15.24	40.46
	(ii) Net gain / (loss) on FVTOCI of equity shares	253.05	276.42	(604.94)	(556.28)
	Less : Income tax effect thereon	-	-	-	-
		253.05	276.42	(604.94)	(556.28)
	Net OCI not to be reclassified to Profit or Loss in subsequent period (i+ii)	261.55	276.86	(589.70)	(515.82)
	Other Comprehensive income for the period, Net of Tax (A+B)	128.79	(55.00)	(671.57)	(170.25)
9	Total Comprehensive Income for the period (Profit and Loss and OCI) Net of tax (7+8)	1,416.32	1,067.23	587.68	5,855.42
10	Paid - up Equity Share Capital (Face value of ₹ 10 each)	2,255.07	2,255.07	2,255.07	2,255.07
11	Reserves excluding Revaluation Reserves as per Balance Sheet	-	-	-	36,882.25
12	Earnings per share (Face Value of ₹ 10 each)				
	a) Basic	5.71	4.98	5.58	26.72
	b) Diluted	5.71	4.98	5.58	26.72

(EPS for the Quarter not annualised)

There is no discontinued operation during the period

*Assessment of impairment on investments is carried out on annual basis

^MAT Credit entitlement availed/adjusted during the quarter ₹ 286.87 crore (Previous quarter ₹ 62.59 crore)





GAIL (India) Limited
New Delhi

Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended 30th June 2019

(₹ in Crore)

Sr. No.	PARTICULARS	For the Quarter Ended			For the Financial Year Ended
		30th June 2019	31st March 2019	30th June 2018	31st March 2019
		Unaudited	Unaudited	Unaudited	Audited
1	Segment Revenue #				
	A. Transmission Services				
	I) Natural Gas	1,479.73	1,464.17	1,311.48	5,778.62
	II) LPG	134.59	176.77	140.99	624.10
	B. Natural Gas Marketing	15,461.30	15,454.11	14,034.70	61,337.62
	C. Petrochemicals	1,112.76	1,718.96	1,613.39	6,703.94
	D. LPG and Liquid Hydrocarbons	1,145.65	1,121.89	1,072.54	5,083.14
	E. Other Segment*	275.39	263.35	192.01	747.30
	F. Unallocated	0.57	6.77	37.21	9.35
	Total	19,609.99	20,206.02	18,402.32	80,284.07
	Less :- Inter Segment Revenue	1,298.53	1,442.15	1,103.73	5,157.31
	Sale/Income from Operations	18,311.46	18,763.87	17,298.59	75,126.76
2	Segment Results				
	(Profit/(Loss) before Interest and Tax)				
	A. Transmission Services				
	I) Natural Gas	859.49	772.92	702.83	3,253.90
	II) LPG	61.56	94.05	65.39	301.38
	B. Natural Gas Marketing	850.48	587.53	551.33	2,859.07
	C. Petrochemicals	(227.03)	(20.00)	207.77	384.90
	D. LPG and Liquid Hydrocarbons	510.77	416.15	530.06	2,546.52
	E. Other Segment*	151.04	89.87	84.74	297.91
	Total Profit before Interest and Tax	2,206.31	1,940.52	2,142.12	9,643.68
	Add / (Less) : (i) Other unallocable Expenditure Net of Unallocable Income	(201.88)	(174.26)	(157.77)	(420.32)
	(ii) Finance Cost	(23.91)	(26.33)	(44.10)	(138.54)
	Total Profit before Tax	1,980.52	1,739.93	1,940.25	9,084.82
3	Segment Assets				
	A. Natural Gas Transmission / Marketing	38,342.64	36,920.56	31,090.96	36,920.56
	B. LPG Transmission	1,059.54	1,045.40	989.54	1,045.40
	C. Petrochemicals	10,095.06	9,958.51	9,947.21	9,958.51
	D. LPG and Liquid Hydrocarbons	805.54	978.30	951.18	978.30
	E. Other Segment*	2,113.32	2,036.72	1,862.08	2,036.72
	F. Unallocated	14,219.98	13,439.12	14,149.27	13,439.12
	Total Assets	66,636.08	64,378.61	58,990.24	64,378.61
4	Segment Liabilities				
	A. Natural Gas Transmission / Marketing	10,321.95	9,638.50	7,791.48	9,638.50
	B. LPG Transmission	136.71	124.22	114.45	124.22
	C. Petrochemicals	579.06	581.71	541.34	581.71
	D. LPG and Liquid Hydrocarbons	194.26	190.00	207.29	190.00
	E. Other Segment*	421.70	420.50	251.16	420.50
	F. Unallocated	9,473.15	9,330.74	9,168.71	9,330.74
	Total Liabilities	21,126.83	20,285.67	18,074.43	20,285.67

#Segment Revenue includes other operating income

*Other Segment includes GAIL Tel, E&P, City Gas Distribution and Power Generation

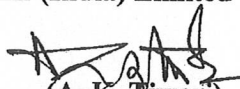


Notes to Standalone Financial Results

1. The above unaudited Standalone financial results were reviewed by the Audit Committee and approved by the Board of Directors in its meetings held on 9th August 2019.
2. The Financial Results have been reviewed by the Statutory Auditors as required under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
3. Petroleum and Natural Gas Regulatory Board (PNGRB) has issued various provisional transportation tariff orders in respect of natural gas pipeline tariff. Some of these orders have been contested by the Company with Competent Authority i.e Appellate Tribunal for Electricity (APTEL), which were remanded back by APTEL to PNGRB for review. PNGRB had issued final tariff orders in respect of some of those natural gas pipeline networks. However, these final tariff orders have also been contested by the Company with Competent Authority. Further, adjustment on account of revision, if any, is being recognized as and when the matters are finally decided.
4. The Company has adopted Ind AS 116 – “Leases” under modified retrospective approach without adjustment of comparatives for earlier periods. The Standard is applied to contracts that are in force as at 1st April 2019. The Lease Liability is measured at the present value of remaining lease payments and Right of Use Assets has been recognized at an amount equal to Lease Liability adjusted by the amount of any prepaid or accrued lease payments relating to that lease recognized in the Balance Sheet immediately before the date of initial application. Application of the Ind AS 116 resulted in net decrease in profit before tax of current period by ₹ 2.53 crore.
5. Pursuant to the recommendation of the Board in its meeting held on 27th May 2019 for issue of bonus shares, the Company has issued one bonus share of ₹ 10 each for existing one equity share of ₹ 10 each fully paid up held by the equity shareholders as on the Record Date i.e 10th July 2019.
6. Previous period figures have been regrouped/ reclassified, wherever required.

Place: New Delhi
Date: 09.08.2019

For GAIL (India) Limited


(A. K. Tiwari)

Director (Finance)
(DIN: 07654612)



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Independent Auditors' Review Report on the Quarterly Unaudited Consolidated Financial Results of the Company Pursuant to the regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended

The Board of Directors of GAIL (India) Ltd.

1. We have reviewed the accompanying Statement of Consolidated Unaudited Financial Results of **GAIL (India) Ltd.** ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group"), and its share of the net profit after tax and total comprehensive income of its associates and joint ventures for the quarter ended June 30, 2019 ("the Statement") being submitted by the Parent pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended read with SEBI Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019. Attention is drawn to the fact that the consolidated figure for the corresponding quarter ended June 30, 2018 as reported in these financial results have been approved by the Parent's Board of Directors, but have not been subjected to review by us.
2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

4. The Statement includes the results of the entities as given in the Annexure to this report.
5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.



6. Emphasis of Matter

We draw attention to the following matters:

- (i) Various provisional transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), these orders have been contested by the company at Appellate Tribunal for Electricity (APTEL) and also certain customers have challenged these orders of PNGRB in Court of Law. Adjustment if any will be recognized as and when matter is finally decided.
- (ii) Pending opinion of Expert Advisory Committee (EAC) of ICAI with respect to applicability of provisions of Ind-AS 109 (Financial instruments) for accounting of embedded derivative in certain contracts entered into by the company through international competitive bidding, the company has not considered such transaction as embedded derivatives. Adjustment if any will be recognized as and when the EAC opinion is received.
- (iii) Regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Company, of Rs. 2,888.72 crore including applicable penalty and interest thereon. Considering the merits of the case, Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the company does not foresee any probable outflow in the matter and accordingly has considered the same as contingent liability.

Our conclusion is not modified in respect of above matters.

7. The Statement includes interim financial results/information of 12 joint operations included in the standalone unaudited interim financial results/information of the entities included in the Group, whose results reflect total revenues of Rs. 246.09 crores, total net profit after tax of Rs. 144.20 crores and total comprehensive income of Rs. 144.20 crores for the quarter ended June 30, 2019, which have not been reviewed by their auditors. These interim financial results/information is based on the statement from the operators. Management is of view that this will not have a material impact on the Company's consolidated financial results.

We did not review the interim financial results/information of 3 subsidiaries included in the consolidated unaudited financial results, whose interim financial results/information reflect total revenues of Rs. 4374.92 crores, total net profit after tax of Rs. 45.44 crores and total comprehensive income of Rs. 45.29 crores for the quarter ended June 30, 2019 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include the Group's share of net profit after tax of Rs. 110.65 crores and total comprehensive income of Rs. 110.77 crores for the quarter ended June 30, 2019 as considered in the consolidated unaudited financial results, in respect of 5 associates and 5 joint ventures, whose interim financial results/information have not been reviewed by us. These interim financial results/information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, associates and joint ventures, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

Our conclusion on the Statement is not modified in respect of the above matters.



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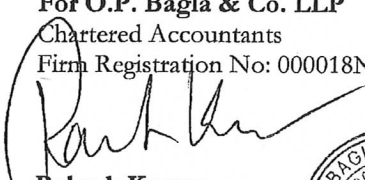
8. The consolidated unaudited financial results includes the interim financial results/information of 1 subsidiary which has not been reviewed by their auditors, whose interim financial results/information reflect total revenue of Rs. 26.35 crores, total net profit after tax of Rs. 3.36 crores and total comprehensive income of Rs. 3.36 crores and for the quarter ended June 30, 2019 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include the Group's share of net profit after tax of Rs. 146.52 crores and total comprehensive income of Rs. 146.46 crores for the quarter ended June 30, 2019 considered in the consolidated unaudited financial results, in respect of 3 associates and 6 joint ventures, based on their interim financial results/information, which have not been reviewed by their auditors. These interim financial results/information are certified by the management. Interim financial results/information in respect of certain of these subsidiaries, joint ventures and associates are provided by the Management based on the estimate. According to the information and explanations given to us by the Management, these interim financial results/information are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matter.

9. Certain of these subsidiaries, joint ventures and associates are located outside India whose financial statements have been prepared in accordance with accounting principles generally accepted in that country (local GAAP). The Parent company's management has converted the interim financial statements of these subsidiaries, joint ventures and associates from local GAAP to accounting principles generally accepted in India. We have reviewed these conversion adjustments carried out by the Parent company's management.

Our conclusion on the Statement is not modified in respect of the above matter.

For O.P. Bagla & Co. LLP
Chartered Accountants
Firm Registration No: 000018N/N500091


Rakesh Kumar
Partner

Membership No. 087537
UDIN: 19087537AAAAA



For ASA & Associates LLP
Chartered Accountants
Firm Registration No: 009571N/N500006


Parveen Kumar
Partner

Membership No. 088810
UDIN: 19088810AAAAACB5919



Place: New Delhi
Date: August 9, 2019

Annexure to Limited Review Report on Unaudited Consolidated Quarterly Financial results of GAIL (India) Limited pursuant to the Regulation 33 of the SEBI (Listing Obligation and Disclosures Requirements) Regulations, 2015, as amended

Sr. No.	Name of companies	Country of Incorporation
A.	Subsidiaries	
1	GAIL Global (Singapore) PTE Ltd	Singapore
2	GAIL Global (USA) Inc.	USA
3	GAIL GAS Limited	India
4	Tripura Natural Gas Co Ltd. (TNGCL)	India
5	Bengal Gas Company Limited*	India
B.	Joint Ventures	
1	Central UP Gas Limited	India
2	Green Gas Limited	India
3	Ratnagiri Gas & Power (Private) Ltd (RGPPL)	India
4	Maharashtra Natural Gas Limited (MNGL)	India
5	Aavantika Gas Limited	India
6	Bhagyanagar Gas Limited	India
7	Talcher Fertilizers Limited	India
8	Konkan LNG Private Limited	India
9	Indradhanush Gas Grid Limited	India
10	Vadodara Gas Limited	India
11	TAPI Pipeline Company Limited	Isle of Man
C.	Associates	
1	Indraprastha Gas Limited	India
2	Petronet LNG Limited	India
3	Mahanagar Gas Limited	India
4	ONGC Petro Additions Ltd (OPAL)	India
5	Ramagundam Fertilizers and Chemicals Limited	India
6	Brahmaputra Cracker & Polymer Ltd	India
7	Fayum Gas Company	Egypt
8	China Gas Holding Limited	Bermuda

*Issued capital is NIL as on June 30, 2019.





GAIL (India) Limited
New Delhi

Statement of Consolidated Unaudited Financial Results for the Quarter Ended 30th June 2019

(₹ in Crore
Except EPS)

Sr. No.	Particulars	For the Quarter ended			For the Financial
		30th June 2019	31st March 2019*	30th June 2018	31st March 2019
		Unaudited	Unaudited	Unaudited	Audited
1	Income				
	Revenue from Operation	18,481.56	19,078.39	17,573.42	76,234.17
	Other Income	159.59	814.72	122.75	1,214.27
	Total Income (1)	18,641.15	19,893.11	17,696.17	77,448.44
2	Expenses				
	Cost of Materials Consumed	991.27	1,381.14	1,092.60	5,079.83
	Purchase of Stock in trade	13,240.58	13,647.79	13,015.74	54,807.98
	Changes in Inventories of Finished Goods, Stock in Trade and WIP	285.36	306.01	(466.39)	(547.61)
	Employee benefits expense	441.68	428.30	403.17	1,863.20
	Finance costs	29.99	24.32	52.94	159.20
	Depreciation and amortization expense	436.91	487.29	408.67	1,666.64
	Excise Duty	14.12	12.92	9.42	44.28
	Other expenses	1,150.94	1,546.73	1,184.22	5,318.93
	Total expenses (2)	16,590.85	17,834.50	15,700.37	68,392.45
3	Profit/ (Loss) before share of profit/(loss) of associate and Joint Ventures exceptional items and tax (1-2)	2,050.30	2,058.61	1,995.80	9,055.99
4	Share of Profit / (Loss) in JV's/Associates for the year	257.16	168.21	237.86	775.20
5	Profit/(loss) before tax (3+4)	2,307.46	2,226.82	2,233.66	9,831.19
6	Tax expense:				
	(1) Current tax	749.31	565.28	501.65	2,493.09
	(2) Adjustment of tax relating to earlier periods	-	6.88	-	(24.79)
	(3) Deferred tax [^]	54.48	130.93	288.99	810.12
	Total Tax Expenses (6)	803.79	703.09	790.64	3,278.42
7	Net Profit / (Loss) after tax (5-6)	1,503.67	1,523.73	1,443.02	6,552.77
8	Other comprehensive income				
	Other comprehensive income to be reclassified to profit or loss in subsequent periods:				
	(i) Exchange differences on translation of foreign operations	82.80	32.72	134.69	105.29
	Income tax effect	-	-	-	-
		82.80	32.72	134.69	105.29
	(ii) Net movement on cash flow hedges gain / (loss)	(204.07)	(598.29)	(125.84)	443.02
	Income tax effect	71.31	209.07	43.97	(154.81)
		(132.76)	(389.22)	(81.87)	288.21
	Net other comprehensive income to be reclassified to profit or loss in subsequent periods (i+ii)	(49.96)	(356.50)	52.82	393.50
9	Other comprehensive income not to be reclassified to profit or loss in subsequent periods:				
	(i) Re—measurement gains / (losses) on defined benefit plans	13.07	0.70	23.43	62.22
	Income tax effect	(4.57)	(0.25)	(8.19)	(21.75)
		8.50	0.45	15.24	40.47
	(ii) Net gain / (loss) on FVTOCI equity Securities	253.05	276.42	(604.93)	(556.28)
	Income tax effect	-	-	-	-
		253.05	276.42	(604.93)	(556.28)
	(iii) Share of Other Comprehensive income in Associates / JVs for the period	0.06	(0.91)	0.07	(0.35)
	Income tax effect	-	-	-	-
		0.06	(0.91)	0.07	(0.35)
	Net other comprehensive income not to be reclassified to profit or loss in subsequent periods (i+ii+iii):	261.61	275.96	(589.62)	(516.16)
10	Other comprehensive Income for the period, net of tax (8+9)	211.65	(80.54)	(536.80)	(122.66)
11	Total Comprehensive Income for the period Profit and Loss and OCI, net of tax attributable to: (7+10)	1,715.32	1,443.19	906.22	6,430.11
	Profit for the period	1,503.67	1,523.73	1,443.02	6,552.77
	Attributable to:				
	Equity holders of the parent	1,501.95	1,522.02	1,441.60	6,545.74
	Non-controlling interests	1.72	1.71	1.42	7.03
	Other comprehensive income for the period	211.65	(80.54)	(536.80)	(122.66)
	Attributable to:				
	Equity holders of the parent	211.65	(80.55)	(536.80)	(122.67)
	Non-controlling interests	-	0.01	-	0.01
	Total Comprehensive Income for the period	1,715.32	1,443.19	906.22	6,430.11
	Attributable to:				
	Equity holders of the parent	1,713.60	1,441.47	904.80	6,423.07
	Non-controlling interests	1.72	1.72	1.42	7.04
12	Paid-up Equity Share Capital (face value of ₹ 10 each)	2,255.07	2,255.07	2,255.07	2,255.07
13	Reserves excluding revaluation reserve as per Balance Sheet				38,716.88
14	Earnings per share for continuing operations (in ₹)				
	Basic, attributable to equity holders of the parent	6.66	6.75	6.39	29.03
	Diluted, attributable to equity holders of the parent	6.66	6.75	6.39	29.03
	(EPS for the Quarter not annualised)				

There is no discontinued operation during the period

[^] MAT Credit entitlement availed/adjusted during the quarter ₹ 289.64 crore (Previous quarter ₹ 62.59 crore)

*Subject to review by auditors





GAIL (India) Limited
New Delhi
Consolidated Segment wise Revenue, Results, Assets and Liabilities for the Quarter ended 30th June 2019

(₹ in Crore)

Sr. No.	Particulars	For the Quarter Ended			For the Financial Year-Ended
		30th June 2019	31st March 2019	30th June 2018	31st March 2019
		Unaudited	Unaudited	Unaudited	Audited
1	Segment Revenue #				
	A. Transmission Services				
	I) Natural Gas				
	II) LPG	1,479.73	1,464.17	1,311.47	5,778.62
	B. Natural Gas Marketing	134.59	176.77	140.99	624.10
	C. Petrochemicals	18,717.62	17,349.23	17,622.15	70,270.74
	D. LPG And Liquid Hydrocarbons	1,112.76	1,718.96	1,613.39	6,703.94
	E. City Gas	1,145.65	1,121.89	1,072.54	5,083.14
	F. Other Segment*	1,153.45	1,288.90	1,394.61	5,476.14
	G. Unallocated	266.88	257.05	191.24	733.80
	Total	0.57	6.77	37.22	9.35
	Less : Inter- Segment Revenue	24,011.25	23,383.74	23,383.61	94,679.83
	Sales / Income from Operations	5,529.69	4,305.35	5,810.19	18,445.66
		18,481.56	19,078.39	17,573.42	76,234.17
2	Segment Results				
	(Profit/(Loss) before Interest and Tax)				
	A. Transmission Services				
	I) Natural Gas				
	II) LPG	859.49	772.92	702.82	3,253.90
	B. Natural Gas Marketing	61.56	94.05	65.39	301.38
	C. Petrochemicals	868.55	562.21	575.93	2,687.77
	D. LPG And Liquid Hydrocarbons	(227.03)	(20.00)	207.77	384.90
	E. City Gas	510.77	416.15	530.06	2,546.52
	F. Other Segment*	57.23	31.29	38.96	138.33
	Total	151.90	121.47	86.23	336.71
		2,282.47	1,978.09	2,207.16	9,649.51
	Add / (Less) : (i) Other Un-allocable Income/(Expenses)				
	(ii) Finance Cost	54.98	273.05	79.44	340.88
	Total Profit before Tax	(29.99)	(24.32)	(52.94)	(159.20)
		2,307.46	2,226.82	2,233.66	9,831.19
3	Segment Assets -				
	A. Natural Gas Transmission / Marketing				
	B. LPG Transmission	39,137.65	37,144.07	32,274.09	37,144.07
	C. Petrochemicals	1,059.54	1,045.40	989.56	1,045.40
	D. LPG And Liquid Hydrocarbons	10,095.06	10,062.49	10,054.00	10,062.49
	E. City Gas	805.54	874.32	844.40	874.32
	F. Other Segment *	2,860.40	2,691.37	2,230.43	2,691.37
	G. Unallocated	1,746.73	2,450.18	1,705.20	2,450.18
	Total Assets	15,202.62	14,139.57	14,467.76	14,139.57
		70,907.54	68,407.40	62,565.44	68,407.40
4	Segment Liabilities -				
	A. Natural Gas Transmission / Marketing				
	B. LPG Transmission	10,293.81	8,842.56	7,730.81	8,842.56
	C. Petrochemicals	136.71	124.22	114.45	124.22
	D. LPG And Liquid Hydrocarbons	579.06	581.71	541.33	581.71
	E. City Gas	194.26	190.00	207.26	190.00
	F. Other Segment *	555.28	590.14	448.70	590.14
	G. Unallocated	351.52	1,014.58	190.02	1,014.58
	Total Liabilities	11,023.28	11,014.14	10,732.93	11,014.14
		23,133.92	22,357.35	19,965.50	22,357.35

Segment Revenue includes other operating Income

* Other Segment includes GAIL TEL, E&P & Power Generation



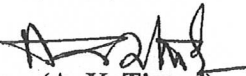
Notes to Consolidated Financial Results

1. The above unaudited Consolidated financial results were reviewed by the Audit Committee and approved by the Board of Directors in its meetings held on 9th August 2019.
2. The Financial Results have been reviewed by the Statutory Auditors as required under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
3. Petroleum and Natural Gas Regulatory Board (PNGRB) has issued various provisional transportation tariff orders in respect of natural gas pipeline tariff. Some of these orders have been contested by the Parent Company with Competent Authority i.e Appellate Tribunal for Electricity (APTEL), which were remanded back by APTEL to PNGRB for review. PNGRB had issued final tariff orders in respect of some of those natural gas pipeline networks. However, these final tariff orders have also been contested by the Parent Company with Competent Authority. Further, adjustment on account of revision, if any, is being recognized as and when the matters are finally decided.
4. The Parent Company has adopted Ind AS 116 – “Leases” under modified retrospective approach without adjustment of comparatives for earlier periods. The Standard is applied to contracts that are in force as at 1st April 2019. The Lease Liability is measured at the present value of remaining lease payments and Right of Use Assets has been recognized at an amount equal to Lease Liability adjusted by the amount of any prepaid or accrued lease payments relating to that lease recognized in the Balance Sheet immediately before the date of initial application. Application of the Ind AS 116 resulted in net decrease in profit before tax of current period by ₹ 2.53 crore.
5. Previous period figures have been regrouped/ reclassified, wherever required.

Place: New Delhi
Date: 09.08.2019



For GAIL (India) Limited


(A. K. Tiwari)
Director (Finance)
(DIN: 07654612)

